



**GRUNDFOS
SERVICE &
SOLUTIONS**

Booster Check Report

| | |
|-------------------------|---------------------------|
| Grundfos Reference #: | xxxxxxx |
| Facility Name | Atlanta Condo Building |
| Energy Saving potential | 105,335 kWh |
| Sales company | Grundfos CBS (GPU) |
| Author | Grundfos CBS |
| Date | May 22, 2020 |

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1. Summary

| Existing System | |
|----------------------------------------------------------|---------------------------------------------|
| Number of Pumps | 3 |
| System Condition(s) | Inefficient, Oversized (regardless VFDs) |
| | Costly Repairs Imminent (due to oversizing) |
| Design Water Flow Capacity (Name Plate) | 500 GPM |
| Estimated Building Flow Demand* | 80-120 GPM |
| Design Pressure Boost (Name Plate) | 370 FT |
| Gauge Pressure (based on walkthrough, See Appendix C) | 347 FT |

*Based on comparable Audited Buildings or Annual Water Bills

| Energy Saving Summary | | | |
|---------------------------------|-----------|----------|-----------|
| | EXISTING | PROPOSED | SAVINGS |
| Energy Consumption (kWh) | 137,234 | 31,899 | 105,335 |
| Energy Cost | \$13,723 | \$3,190 | \$10,533 |
| Savings | | | 77% |
| Cost per kWh | \$0.10 | | |
| Operating Cost Comparison | | | |
| Estimated Maintenance (per yr.) | \$2,000 | \$100 | \$1,900 |
| Maintenance + Energy (1 yr) | \$15,723 | \$3,290 | \$12,433 |
| Maintenance + Energy (10 yrs) | \$157,234 | \$32,899 | \$124,335 |

The assumptions made in this calculation are:

- One of the existing pumps is running continuously throughout the year, the second pump is turns on during peak hours (6 hours/day). The third pump is a dedicated standby.

2. Booster Assessment Results

The Booster Check Service begins with a walkthrough evaluation (in line with ASHRAE Level 1 Audit) to capture system and pump nameplate data as well as building characteristics. Utility and system operation information is provided by end user and local system operator. In general, we are looking for Booster Systems with the following conditions, where energy savings opportunities are greatest;

1. **Energy Inefficient (Constant speed operation)**
2. **Over-sized**
3. **Undersized (Insufficient building pressure)**
4. **High ongoing maintenance costs (Continuous system repair costs)**
5. **End-of-Life (over 15 years where system breakdown is imminent and parts may no longer be available)**

The energy savings are estimated based on the following assumptions:

1. Pump run hours and maintenance cost based on operator and end user comments
2. Existing booster system is feeding only the domestic cold water applications unless otherwise specified (Refer Appendix C. Qualifying Form)

Based on the assessment, the following observations were made of the existing booster system:

- Existing system is in constant speed operation with pressure reducing valves being used as pressure regulating device. (meets condition #1)
- Existing system design water flow capacity is **500 GPM**. Estimated building flow demand based on similar audited buildings is **80-120 GPM** (meets condition #2).
- Water Bills from last **17 months** were provided. The estimated maximum monthly consumption is **33 GPM**
- As per end users and operators, booster meets condition #4.

Table 1 below shows similar audited buildings characteristics and energy savings.

| Building | Age | # of Units | # of Floors | # of Pumps | HP | | | Existing kWh | Energy Savings | Existing System Efficiency |
|------------------------|-----|------------|-------------|------------|----|----|----|--------------|----------------|----------------------------|
| | | | | | P1 | P2 | P3 | | % | |
| Building #1 | 18 | 320 | 39 | 3 | 10 | 25 | 15 | 109,869 | 79% | 6.6 - 14% |
| Building #2 | | 248 | 35 | 2 | 20 | 30 | | 112,957 | 88% | 3.7-27.2% |
| Atlanta Condo Building | 18 | 286 | 36 | 2 | 20 | 25 | 25 | | | |
| Building #3 | 11 | 297 | 33 | 3 | 25 | 40 | 40 | 129,681 | 84% | 2.9-12.4% |

Table 1 Comparison Table

In the light of the aforementioned, we would like to propose the following:

| Selection | Energy Savings | Maintenance Savings |
|---------------------------------------|----------------|---------------------|
| Hydro MPC-E (CUE) 3CR20-8 20HP 3x460V | \$10,533 | \$1,900 |

Yours truly,

Grundfos CBS

Energy Optimization Analyst
Phone: (+1) 905 491 6672

3. Grundfos Energy Optimization

Grundfos is proud to be leading the market in pump-specific audits. We are currently the only pump manufacturer offering audits. While other energy auditors do exist, they have minimal experience auditing pump systems. At Grundfos, we know pumps and pumping systems; it's been our primary focus for over 60 years. After performing over 450 audits we have collected enough data to enable us to size the right booster for your application with the optimum energy consumption.

In recent years, more and more regulations and standards have been established focusing on reducing energy consumption. Commercial buildings are no exception. The ASHRAE 90.1-2010 Chapter 10, Section 10.4 outlines changes to commercial building water pressure booster system requirements as follows:

- a) *One or more pressure sensors shall be used to vary pump speed and/or start and stop pumps. The sensor(s) shall either be located near the critical fixture(s) that determine the pressure required, or logic shall be employed that adjusts the set point to simulate operation of remote sensor(s).*
- b) *No device(s) shall be installed for the purpose of reducing the pressure of all of the water supplied by any booster system, except for safety devices.*
- c) *No booster system pumps shall operate when there is no service water flow.*

Governments have been known to adopt ASHRAE standards into their building code. This will mean that a new standard for commercial water pressure boosting may be adopted in the near future and Grundfos can help you to stay ahead of the game.

The electrical grid is particularly challenged with ever increasing demand. To solve this problem, many provincial and federal authorities have started incentive programs. One of the incentive programs is the Georgia Power Energy Efficiency Program.

https://www.georgiapower.com/content/dam/georgia-power/pdfs/business-pdfs/Custom%20Savings%20Final_03.09.2020.pdf

The Program offers incentives to help offset the cost of an investment in high-efficiency products. Upgrading to a Grundfos BoosterpaQ is an eligible measure under this scheme.

| | |
|----------------------|----------|
| Estimated Incentive: | \$10,533 |
|----------------------|----------|

The customer is responsible for the rebate application and should ensure the eligibility criteria are met as described on the link above to get the full rebate. The estimated Incentive is calculated based on rebate figures from the website and estimated total project cost. The estimated incentive figure is subjected to changes from Georgia Power Energy Efficiency Program and policies.

Appendix A: Existing System

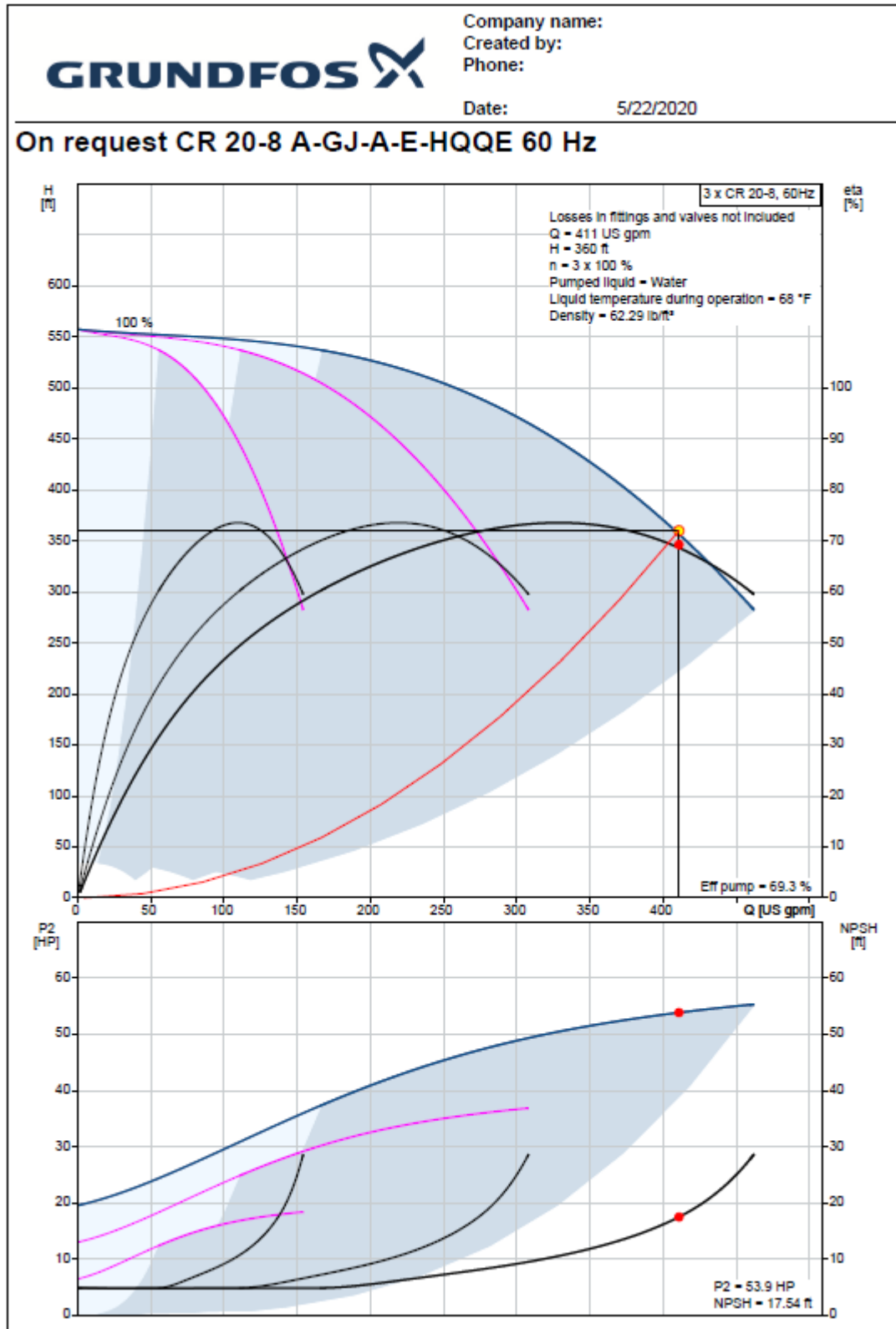


Appendix B: Picture of Proposed Grundfos System



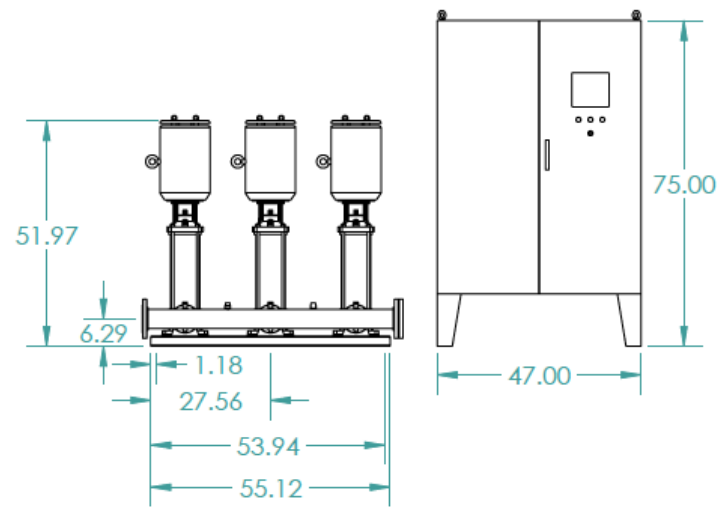
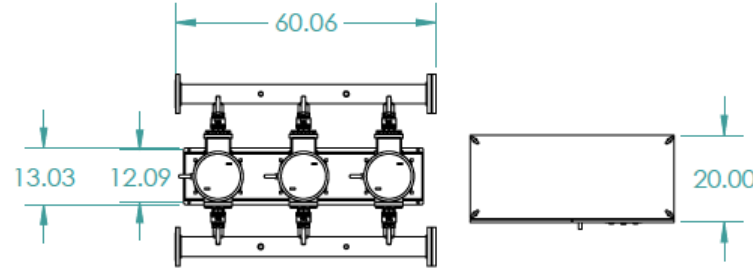
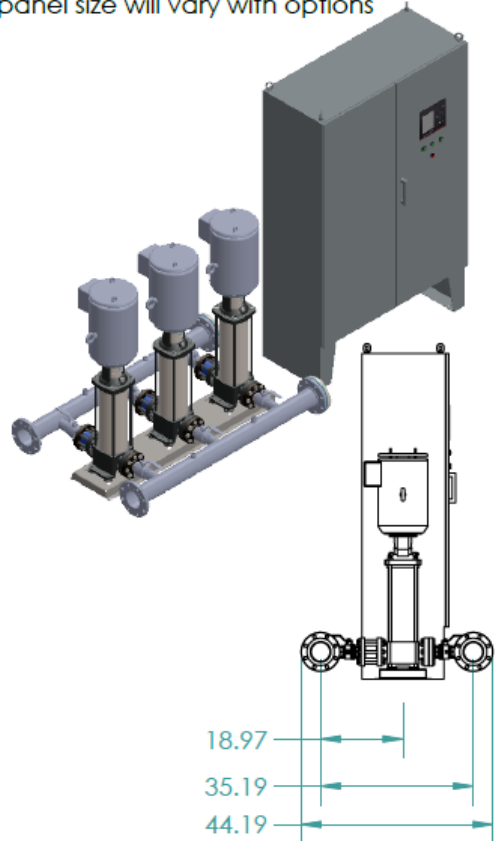
Actual Installation from the Grundfos Energy Optimization Program

I. Pump Curve



II. Dimensional Drawings

1. Manifolds 4" ANSI Class 150 AISI 316SS Schedule 10s ASTM A312 or \varnothing 114.3mm x2mm
 2. Base/Frame AISI 304SS
 3. Standard system layout : panel right facing suction
 4. Full port ball valve ASTM
 5. UL Type 12 rated electrical panel
- Note: panel size will vary with options



Note:
All dimensions are $\pm 0.5"$
Not for Construction
All dimensions subject to
changewithout notice.

| | | | | | |
|---------------------------------------|--------|-----------------|---------------|--------------|-------------|
| BoosterpaQ Model: HYDRO MPC E 3CR20-8 | | | | | |
| Power: 3x460 60HZ 3x20HP | | | | | |
| Job: | | | | | Scale: 1:35 |
| Dwg No: | Rev: 0 | Date: 2/14/2018 | Drawer: 71999 | Page: 1 of 1 | |

Appendix C: Qualifying Form

Booster Check

Domestic Pressure Boosting Qualification Form (Rev 16)

| (MINIMUM INFO IN RED) | | General | |
|-----------------------------------------|--------------------------------|------------------------------------------------|--------------------|
| Bldg. Type | Drop-down | Other | Write-in |
| Facility Name | Write-in | Year Built | 2002 Write-in |
| Address | Atlanta Street | GA | ST 30326 Zip |
| Ownership/Mgmt | Write-in | | |
| Point of Contact | Mr. Ramon Manganares Write-in | | |
| Title | Drop-down | Write-in | |
| Phone / Email | Write-in | | |
| Bldg. Characteristics | | | |
| Fixture Count | No. of Floors 38 Write-in | Units (Rms) | Write-in |
| Bldg. Occupancy | Current Drop-down | Average | Drop-down |
| Height (FT) | to Roof 480 feet Write-in | per Floor | Write-in |
| Static Pressure (PSI) | @ Roof 40 PSI Write-in | @ Critical Location | Write-in |
| Backflow Preventer | Installed Drop-down | Location | Drop-down |
| Pressure Boosting System | No. of Systems One Write-in | Location(s) | 1st Floor Write-in |
| Riser Design | Gravity-fed Drop-down | Storage tank | Drop-down |
| Low Riser | Floors Served Yes Write-in | Fed by | Drop-down |
| Irrigation Branch | Drop-down | Fed by | Drop-down |
| Cooling Tower Make-up | Drop-down | Fed by | Drop-down |
| Main Water Meter | Volume /min. Write-in | Time of day | Write-in |
| Request | | | |
| Drawings/Riser Diagram | Drop-down | Explain | |
| Annual Water Consumption (1-yr) | Drop-down | See attached water bills for reference Explain | |
| Deliverable expected/Deadline | Drop-down | Explain | |
| Opportunity to present results to Mgmt. | Drop-down | Explain | |
| Interest in utility incentive | Drop-down | Georgia Power Company Explain | |
| Electric Utility | | | |
| Provider | Georgia Power Company Write-in | | |
| EE Program Participant | Drop-down Explain | | |
| Avg. Bundled Energy Rate (\$/kWh) | 50.10 / kWh | Use EIA.gov Statistic | Drop-down |
| Rate Increase (%/yr) | Drop-down Explain | | |
| Existing System | | | |
| Installation year | 2002 Write-in | | |
| Manufacturer | System Syncoflo Write-in | Pumps | 3 Write-in |
| Pump Design | Quantity 3 Canned VT | Style | Drop-down |
| System Layout | Headers (in.) 6" Write-in | Iso. Valves | Drop-down |
| Power Supply | Phase Drop-down | Voltage | 2 Drop-down |
| Nameplate Total Flow | 500 Write-in | Units | GPM |
| Nameplate Head | 370 Write-in | Units | PSI |
| Design Pressures | System Write-in FT | Suction Min | Write-in PSI |
| | | Suction Max | Write-in PSI |
| Actual Pressures | | | |
| Suction | 85-95 Write-in | Units | PSI |
| Discharge | 235 Write-in | Units | PSI |
| Working Pressure/Boost | 140 Write-in | Units | PSI |

| Pumps | | | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------|--------------|------------------|---------------|-------------------------------------|-----------------|-----------------------|----------------------------|
| Tag | Rated HP | Flow | Head (TDH) | On | Switch Position | Observed % Speed / Hz | Annual Run-hrs (Estimated) |
| | | Drop-down | Drop-down | | | | |
| P1 Write-in | 20 Write-in | 120 Write-in | 370 Write-in | <input checked="" type="checkbox"/> | Drop-down | Write-in | 8760 Write-in |
| P-2 Write-in | 25 Write-in | 190 Write-in | 370 Write-in | <input checked="" type="checkbox"/> | Drop-down | Write-in | 777 Write-in |
| P-3 Write-in | 5 Write-in | 190 Write-in | 370 Write-in | <input type="checkbox"/> | Drop-down | Write-in | 777 Write-in |
| Write-in | Write-in | Write-in | Write-in | <input type="checkbox"/> | Drop-down | Write-in | Write-in |
| Controls | | | | | | | |
| Pressure Control | Drop-down | | | | | | |
| Actual Setpoints (units) | System | 235 PSI Write-in | Suction Alarm | Yes Write-in | System Alarm | Yes Write-in | |
| Pump Sequencing | Drop-down | | | | | | |
| Sequencing Variable | Lead-Lag | Drop-down | | | Duty-Standby | Drop-down | |
| System Modifications (pump, motor, drive etc.) | | | | | | | |
| Write-in | | | | | | | |
| Annual Maintenance Estimate | | | | | | | |
| Write-in | | | | | | | |
| Reported Problems (poor system pressure, alarms, valves won't hold) | | | | | | | |
| Write-in | | | | | | | |
| Feeding Special Application (multiple cooling tower cells, feeding adjacent bldgs) | | | | Make up water to cooling tower | | | |
| Write-in | | | | | | | |
| Additional Notes (Typical & max # of pumps online, ease of instrumenting system, preferred contractor, permissible down-time) | | | | | | | |
| Write-in | | | | | | | |
| Auditor | One Write-in | | | | | | |
| Signature | Write-in | | | | | | |
| Date | 1st Floor | | | | | | |